

Many Sparks but Little Light: The Rhetoric and Practice of Electricity Sector Reforms in India

Prayas (Energy Group), Pune

E-Pub launch Webinar

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Dedicated to

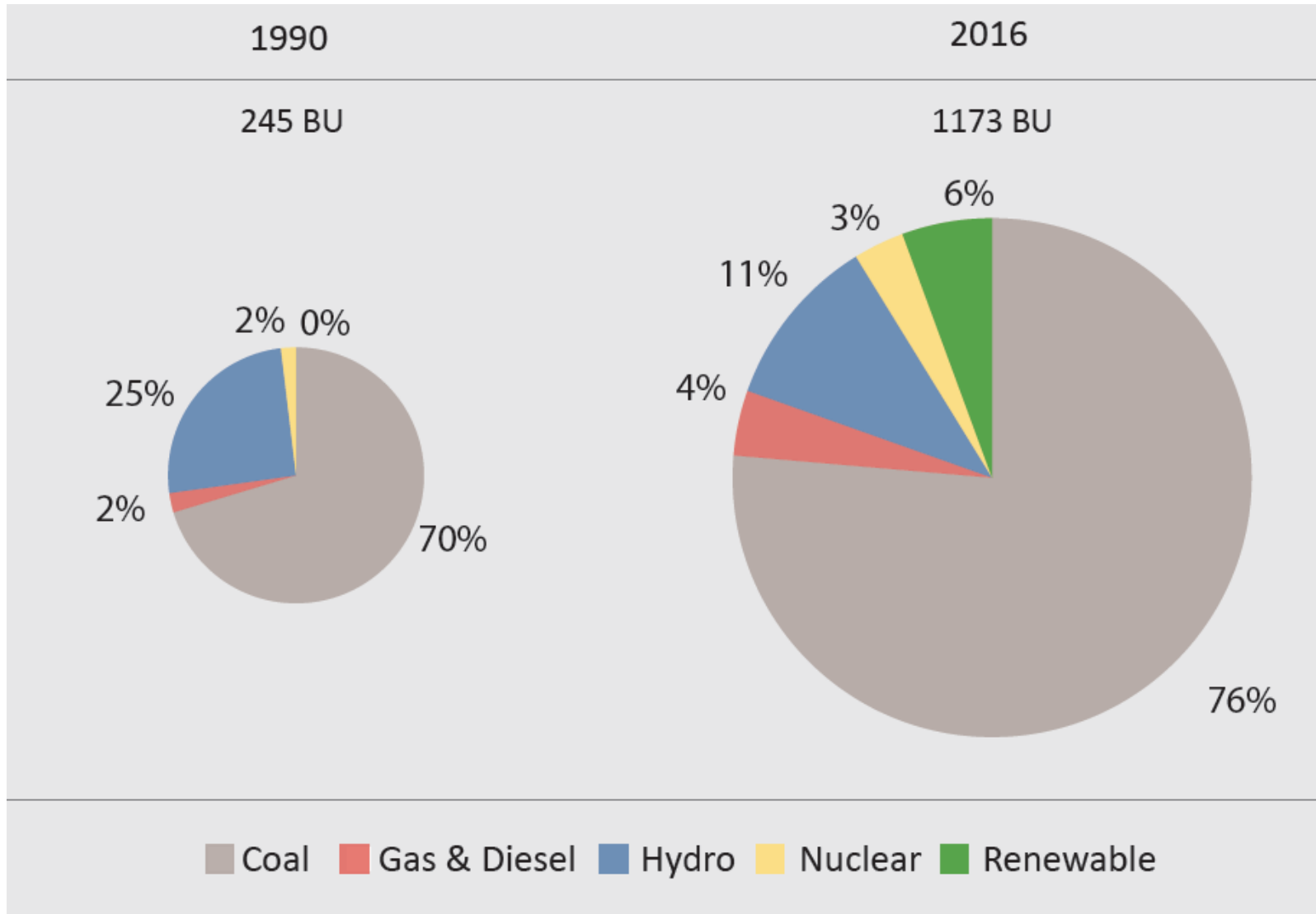
Girish Sant

(1966 – 2012)

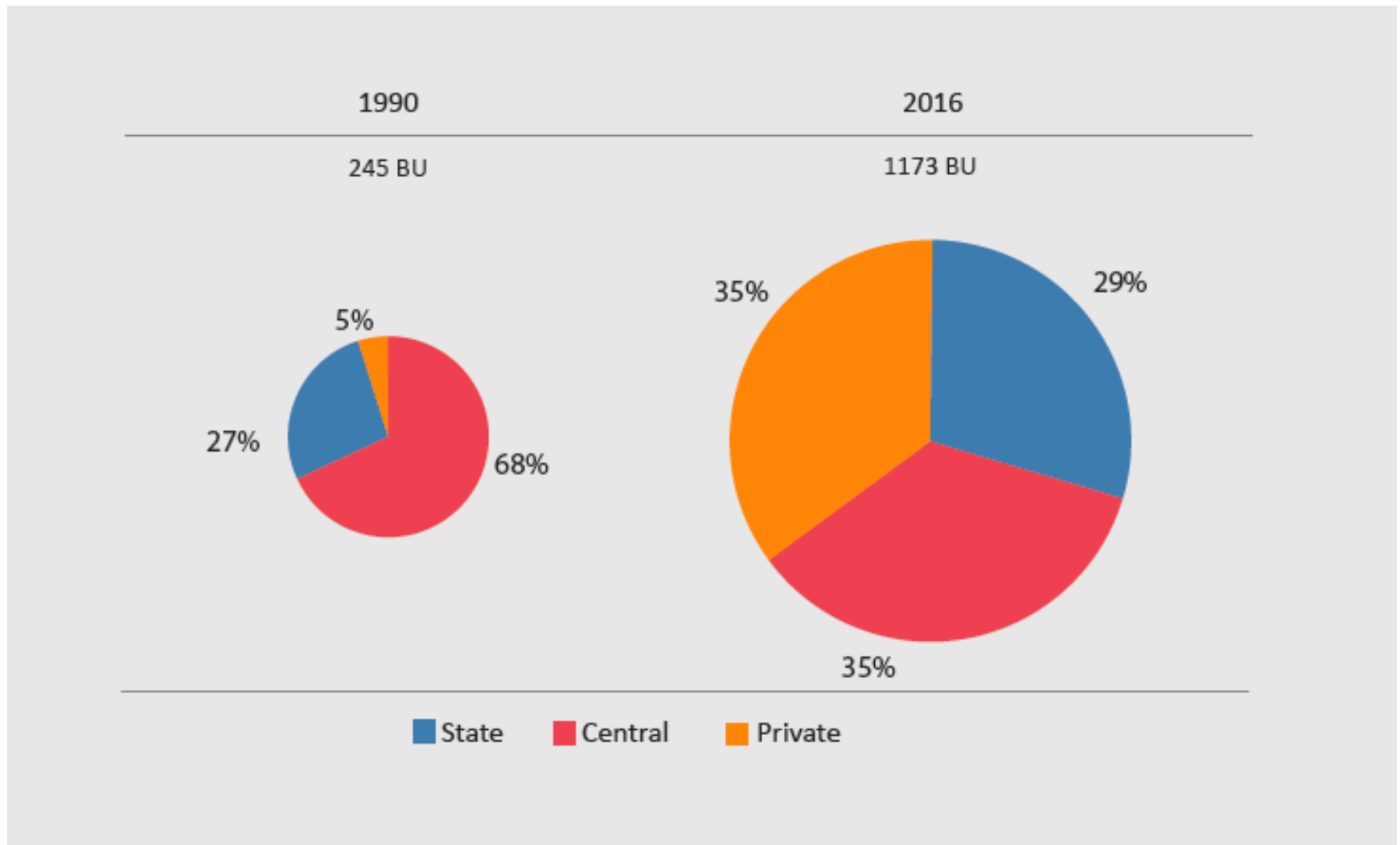
*Founding coordinator of Prayas (Energy Group) who
continues to inspire our work*

- Twenty Five Years of Reforms
 - A lot has happened..

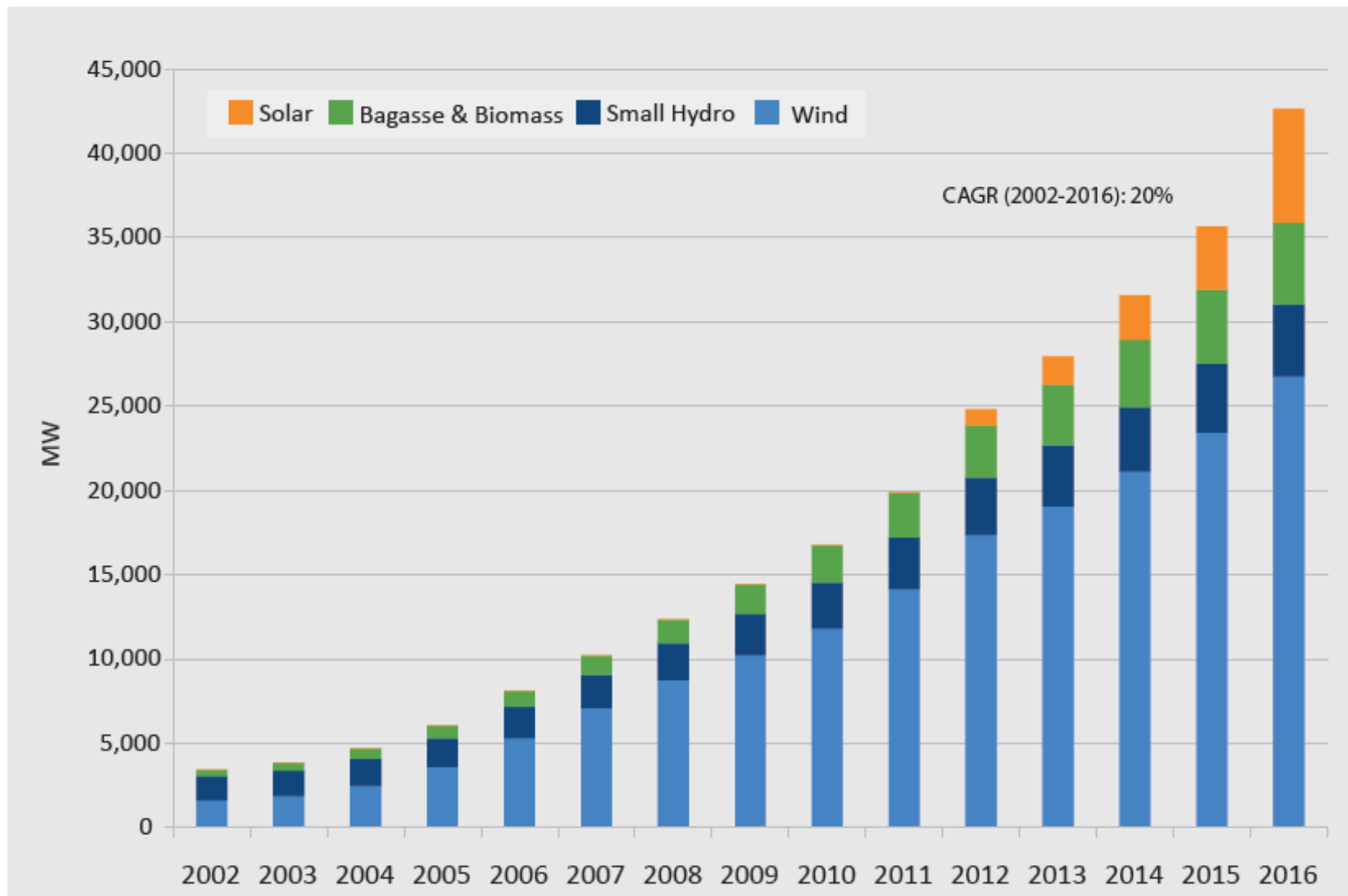
Generation-fuel mix 1990 and 2016



Generation-ownership mix 1990 and 2016



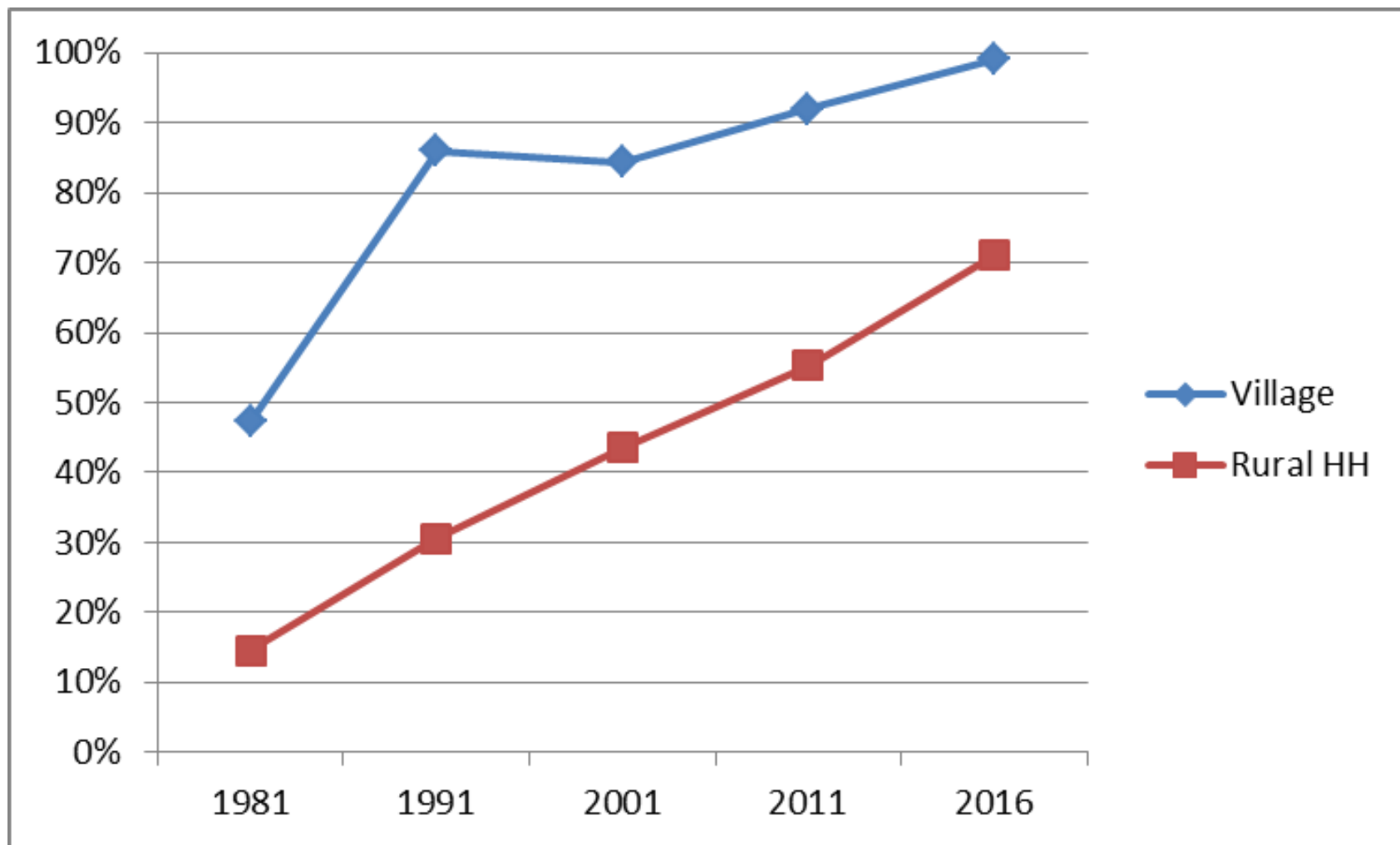
RE generation capacity (MW) from 2002–16



Source: Ministry of New and Renewable Energy

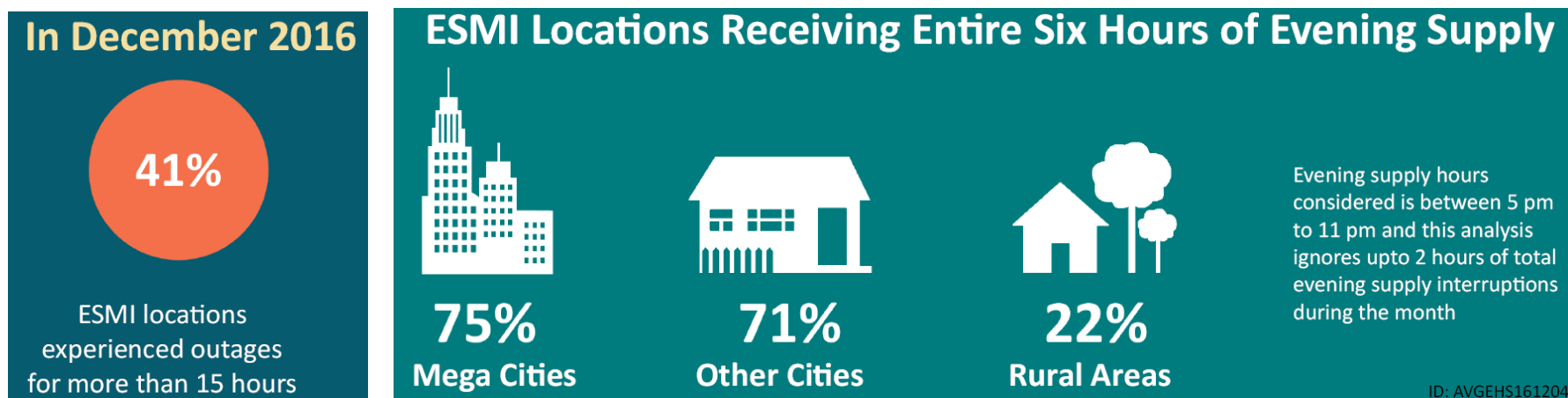
- Twenty Five Years of Reforms
 - A lot more needs to happen...

~ 30 % Rural HHs still do not have access...



Electricity – going beyond access

- Poor quality of supply even for HHs that are electrified



- Poor voltage
- Access does not translate to better lives (labour saving, entertainment, productive uses)

Motivation for the book

- Review the experience of reforms in last 25 years
 - What has worked and what has not, and why ?
 - Look at reforms in multiple sub-sectors and their inter-linkages, which are often neglected
- Draw attention to lessons
 - To improve the design and implementation of further reforms
 - So that the sector overcomes its challenges in an *equitable, sustainable and timely manner*.
- Neither feasible nor desirable to present a ‘blue-print’ or ‘plan’ for reforms

TABLE OF CONTENTS



The long and winding road of electricity sector reforms in India



Too good to be true: The story of thermal generation

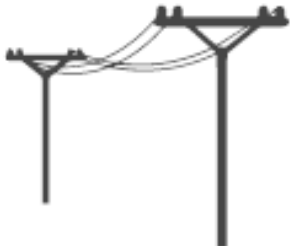


Reforms in hydropower: Missing the woods for the trees



Renewable Energy : The imperative for the future

TABLE OF CONTENTS



Electricity distribution: On square one, even with reforms after reforms



The Indian coal sector: A black past and a grey future



Natural gas: Running on empty

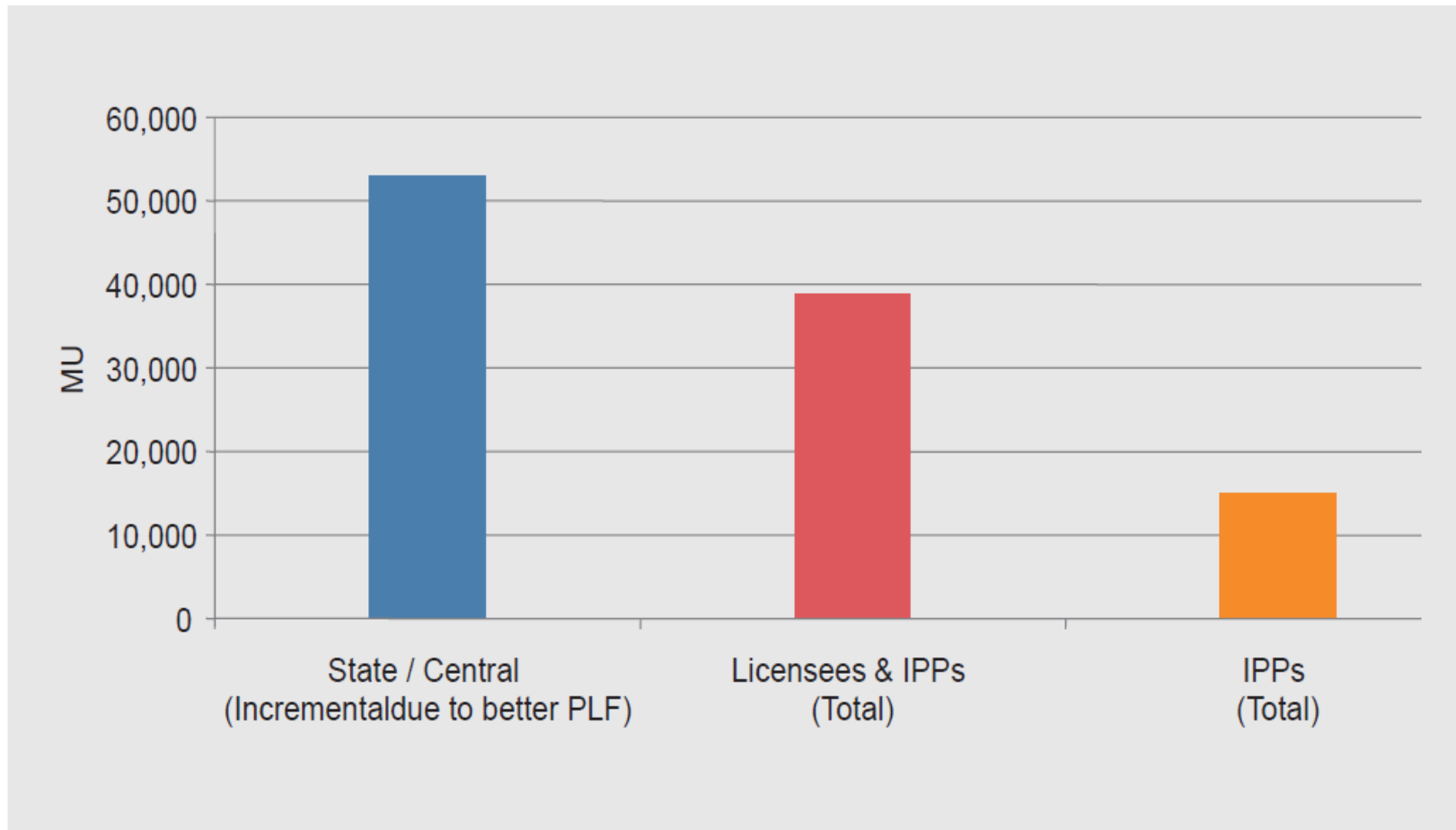


What's past is prologue

Examples of major reforms reviewed

- IPP process and competitive bidding era
- Hydro power policy 1998 and 50,000 MW initiative
- Solar and Wind sectors
- Private sector participation in distribution, consumer choice experiments, DISCOM bailouts
- Coal allocation – linkages and captive blocks
- NELP, Gas pricing

IPP generation contribution to total generation in 2002



Capacity Addition in last three 5 year plans

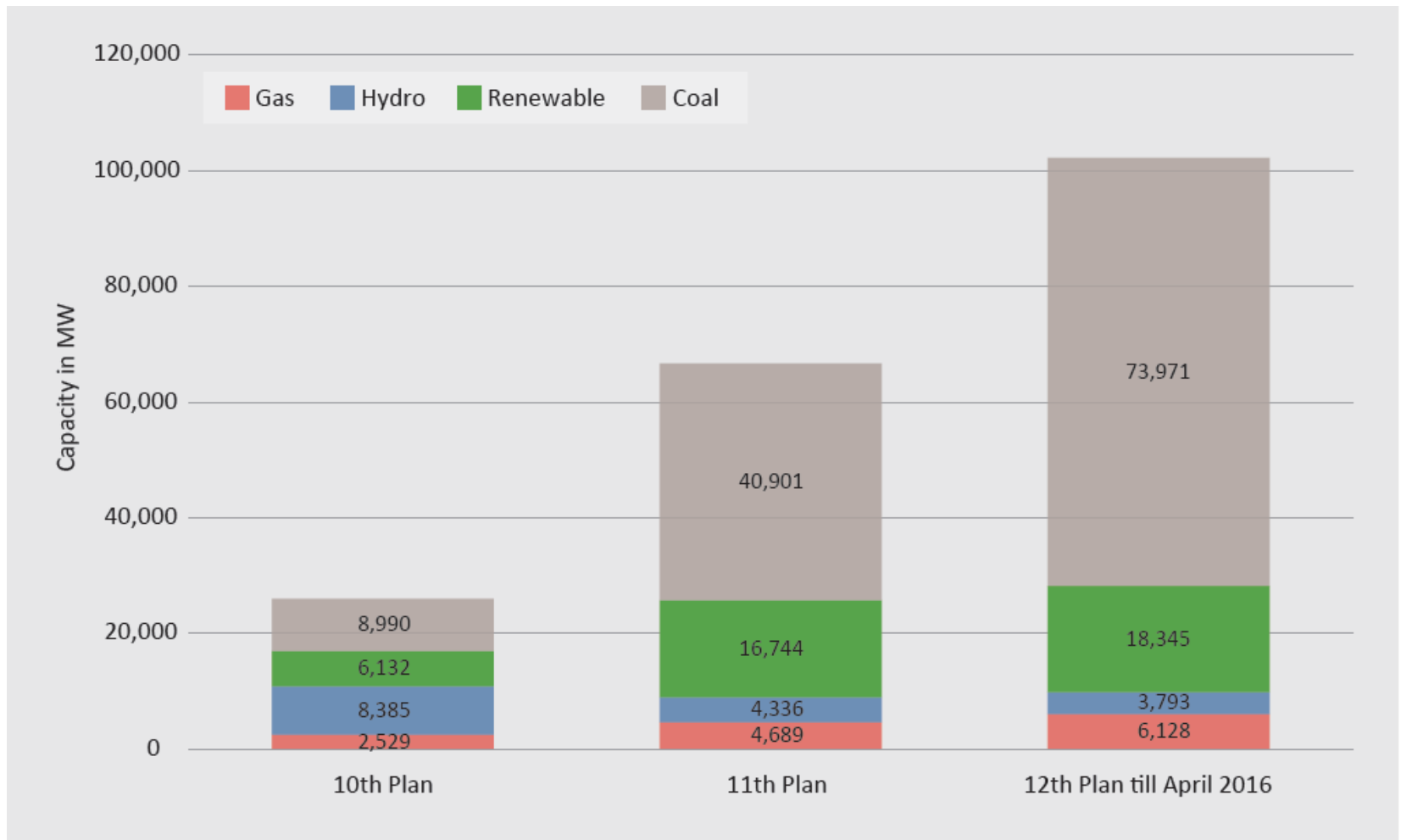
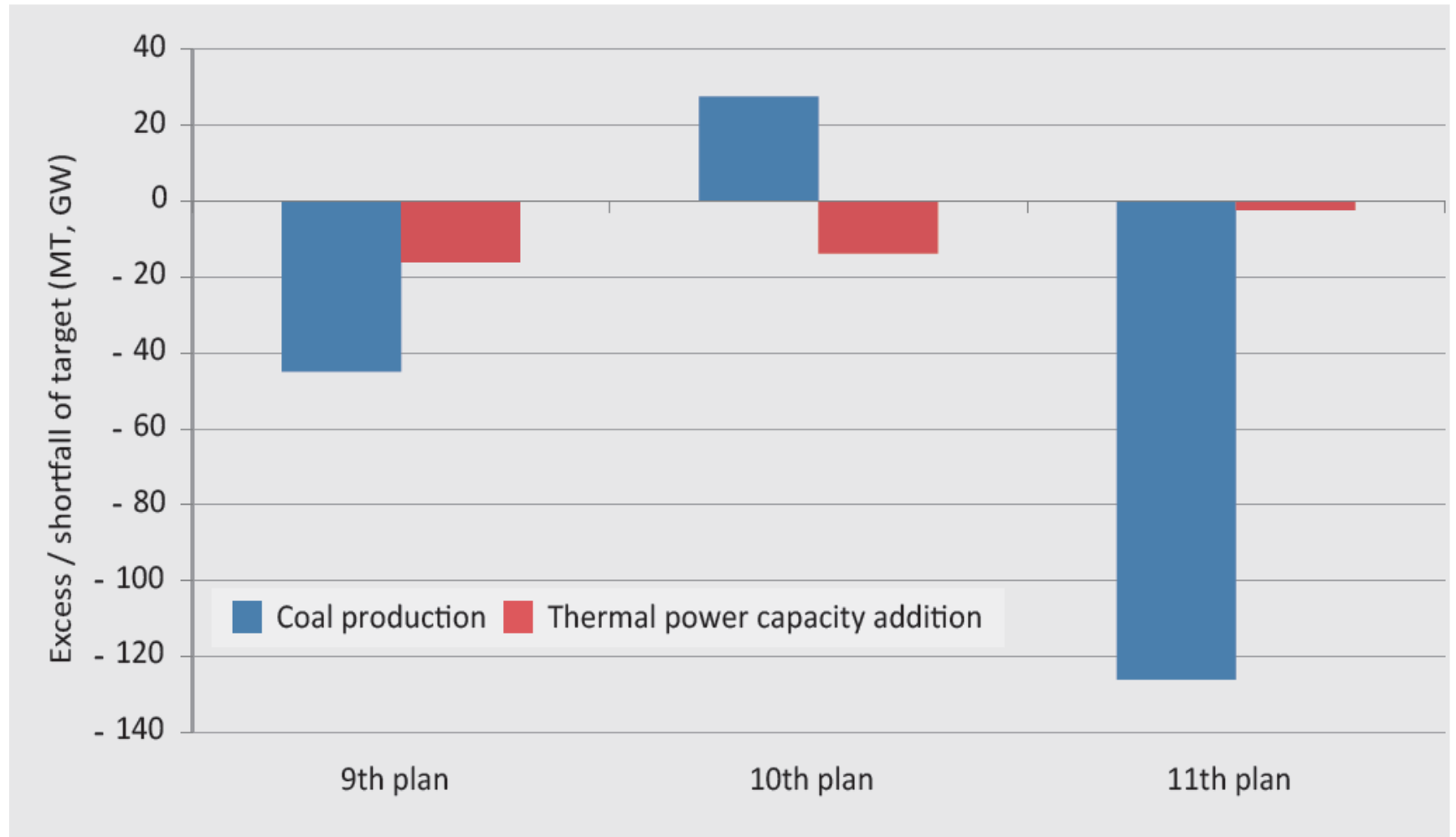


Figure 6.1: Relative achievement of coal production and thermal capacity addition



Significant Stranded Assets

- Most capacity addition is base load, thermal
- Stranded capacity
 - - 20 GW Gas,
 - > 20 GW coal
- More than 20 GW projects seeking tariff revision on accounting of fuel issues
- Stressed Assets Claimed to be over 3 lac crore Rs.

Distribution Privatisation and Franchisee

- Odisha – Public – Private – Public – Private ?
- Delhi – Regulatory Assets > 15,000 Cr.
- Franchisee
 - Limited success – e.g. Bhiwandi
 - Several failed attempts – Aurangabad, Nagpur, Agra, Kanpur, Sagar, Ujjain
 - New franchisees – Rajasthan, Odisha

Scale and Significance of Bailout Schemes

Period	Name of scheme	Scheme magnitude	Comparable to
2001	2001 scheme for repayment of SEB Dues	₹ 41,473 crores	Central and state planned expenditure on social services in 2001-02
2012	Financial Restructuring Plan (FRP)	About ₹ 1.19 lakh crores	Cumulative expenditure on wages in the MNREGA scheme (2006-14)
2015	Ujwal Discom Assurance Yojana (UDAY)	About ₹ 2.01 lakh crores as on July 2016	Comparable to India's defence spending for 2015-16

Twenty Five Years of Reforms

– Many challenges... some old, some new

- Financial viability of the sector and affordable tariff
- Fundamentally changed context of global climate debate and its implications for India
- Grid integration of renewable energy (RE)
- Rapid changes in costs and technology
 - Renewable Energy (centralised and de-centralised)
 - End use efficiency, Electric vehicles
 - Electricity storage
- Movement towards retail competition
 - Carriage and content
 - Open access, RE captive

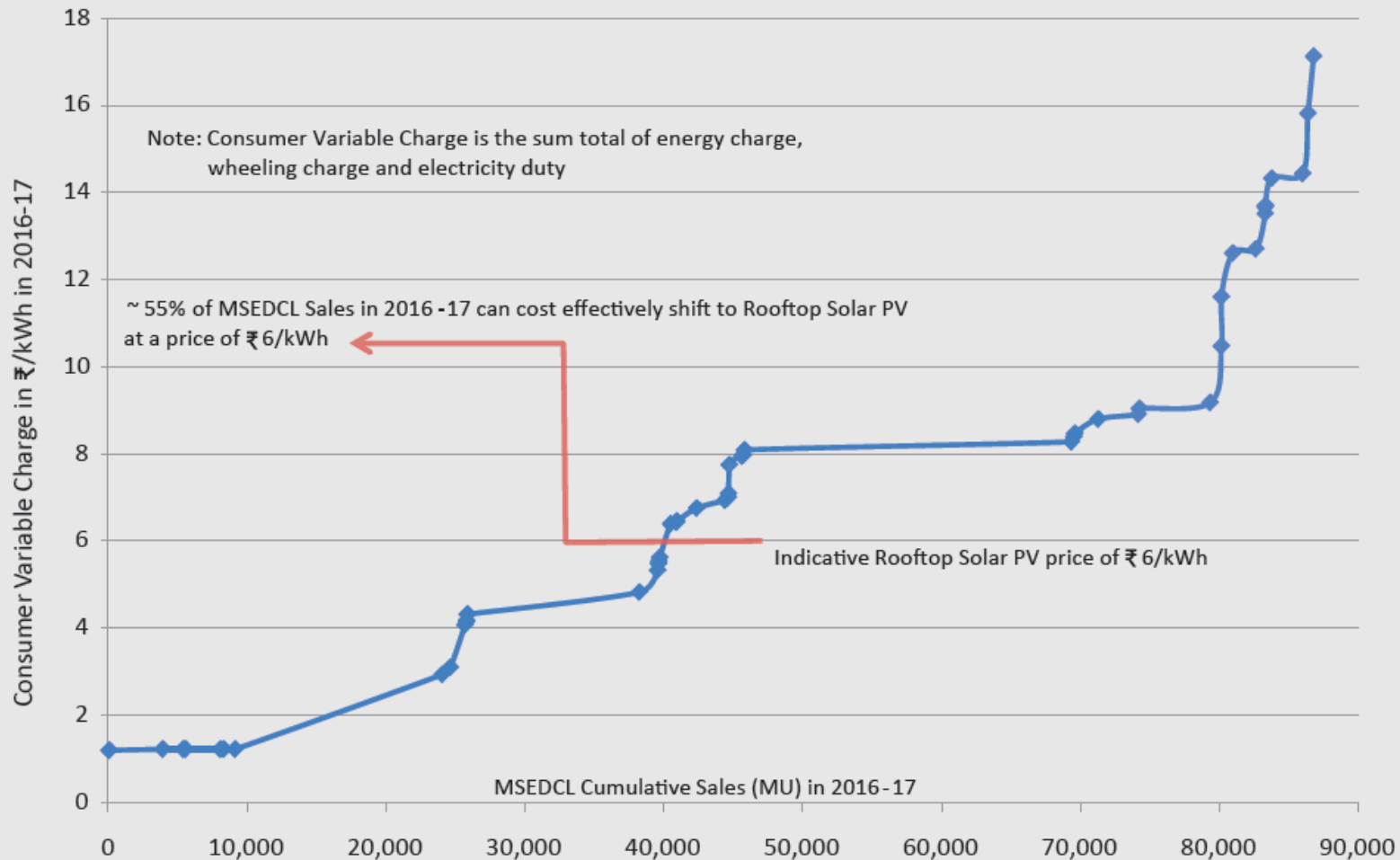
Why did the reforms not deliver as expected ?

- Poorly conceived objectives
 - Increase investment, generation capacity
 - Universal access became major objective after a decade of ushering in of reforms in 1991
- Weak plans and design flaws
 - Inadequate attention to interlinkages to other sectors
 - Ambiguous framing of New Coal Distribution Policy
- Weak institutions
 - PNGRB – never meant to perform effectively
 - Coal sector regulator – still on paper

Why did the reforms not deliver as expected ?

- Insufficient competition
 - Oil and Gas sector
 - In spite of unbundling vertical integration persists
 - Power procurement from affiliate / group companies
- Entrenched vested interests
 - Allocation of captive coal blocks and linkages
 - Granting of pipeline contracts just before enactment of PNGRB

Solar Rooftop Viability in Maharashtra



Emerging scenario

- Non-discom supply options will be more economical and technically feasible for 'paying consumers'
 - Demand uncertainty for Discoms
 - Power purchase planning will become more complex
 - Increasingly limited scope for cross-subsidy based tariff design

Role of DISCOM is changing:

- Current scenario
 - Responsible for wires and supply
 - Universal supply obligation
 - Dominant grid user
 - State demand \cong discom demand
- Future scenario
 - Provider of wires
 - Supplier of last resort
 - Grid balancing
 - Meeting energy needs of small LT, rural and agri. consumers

What can one learn from the experience so far ?

- Need clear prioritisation of social and environmental objectives (Access, quality of supply, environmental norms)
 - Explicitly stated, comprehensively planned and effectively monitored
- Agile and comprehensive planning
 - Interlinkages with sub-sectors, global context, rapid changes in technology and costs
- Transparent, accountable and effective institutions
 - Data, resource maps, regulatory structure in oil & gas and coal, autonomy and capacity of SLDCs

What can one learn from the experience so far ?

- Participative policy formulation and regulation
 - Fuel sector, monitoring, generation capacity planning
- Enhancing competition
 - Unequal risk-reward regime in open access, adhering to competitive bid processes and contracts
- Improving efficiency of sector actors
 - Effective use of technology to monitor energy flows, strengthening planning capacity of DISCOMs

Thank you.

E-book available (in e-pub format) can be downloaded from Prayas website at :

<http://tinyurl.com/ManySparksButLittleLight>