

April 14, 2006

To,
The Secretary,
MERC, Mumbai.

Sub: Preliminary data requirement regarding TPC ARR for FY 06 and FY 07

Dear Madam,

Please find enclosed a preliminary list of additional data requirement and errors/discrepancies regarding TPC ARR for FY06 and FY07.

We request the Commission to kindly direct TPC to submit the additional data/clarifications as soon as possible. We will submit additional data requirement, if any, during the technical validation session on April 17, 2006.

Thank you,

Sincerely,

Nikit Abhyankar,
For, Prayas Energy Group

Cc:
MD, TPC

Preliminary list of additional data for TPC ARR for FY06 and FY07

1. Form 1 (F1) of tariff formats (ARR summary sheet) containing integrated data for the utility (addition of Generation, Transmission and Distribution) for FY05, FY06 and FY07. It should clearly indicate total revenue gap and net tariff increase required.
2. Hourly total load on TPC system, hourly sales to REL, hourly unit-wise generation by all units and hourly sales and purchase from MSEB (for last 2 years i.e. FY 04-05 and FY 05-06 in soft, worksheet form)
3. Copy of fuel purchase agreements (imported / domestic / washed coal, oil, gas etc.) for TPC, including agreement / details of coal washing terms and charges for FY 04-05, 05-06 and 06-07
4. Capital asset details of the utility according to Schedule VI of Electricity (Supply) Act, 1948 including ckt km lines at every voltage level, number of transformers at every voltage level etc.
5. Accounting statements and Allocation statements as defined in clause 2.1 (a and c) of Tariff Regulations
6. Comparative statement of ARR for 05-06 as per the principles of MERC Tariff Order 04-05 and as per new Tariff Regulations. (This should include detailed working of capital base and reasonable return as per Schedule VI of Electricity Supply Act, 1948)
7. Monthly Actual Maximum Demand on the TPC system (in MVA or MW) for last 5 years.
8. Slab wise actual revenue at prevailing tariff (F12) for FY05. As tariff for TPC was changed during July 2004, two separate sheets – one for the period between April 2004 through June 2004 and the other for July 2004 through March 2005 should be submitted.
9. Detailed cost and revenue data for FY04-05 in the same sheets as prescribed in the Tariff Filing Formats to enable determination of positive or negative true up.
10. A note on consumer complaints and CGRF, which should include the following:
 - a. Total number and type of consumer complaints received by the licensee
 - b. Number and type of complaints resolved at the Customer Care Center / internal grievance redressal mechanism and average time required to resolve complaints and number of complaints pending
 - c. Number and type of complaints received at CGRF
 - d. Number and type of complaints resolved at CGRF and average time required to resolve one complaint and no. of complaints pending
 - e. Number of CGRF orders in favour of consumers and those in favour of the utility
 - f. Number of appeals to Ombudsman against CGRF order
11. Scheme wise details of CAPEX (requiring MERC in-principle clearance and otherwise) for FY05, FY06 and FY07 in the format specified in Annexure 1.
12. Details of CAPEX on HO and SS. (This may have been submitted to MERC already)
13. Details of all contracts in FY 05, FY 06 (such as EPC, consultancy etc) worth more than Rs 5 Cr with any subsidiary / associate company of TPC. (as required under the Companies Act)

Annexure 1: Details of CAPEX schemes

| Sr No | CAPEX scheme | Proposal | | | MERC in-principle clearance | | | | | Present Status of the CAPEX Scheme | | | | | | | | | Other Remarks, if any |
|-------|--------------|--------------------|--------|------------------------|-----------------------------|--------|------------------------|---|------------------------------|------------------------------------|------------------------|--------------------------------------|---------------------|------------------------|--------------------------------------|---------------------|------------------------|--------------------------------------|-----------------------|
| | | Date of submission | Amount | Phasing of expenditure | Date of clearance | Amount | Phasing of expenditure | Details of physical assets to be created* | Remarks / Conditions, if any | FY 05 (Actual) | | | FY 06 (Actual) | | | FY 07 (Projected) | | | |
| | | | | | | | | | | Expenditure in FY05 | Capitalisation in FY05 | Details of physical assets created * | Expenditure in FY06 | Capitalisation in FY06 | Details of physical assets created * | Expenditure in FY07 | Capitalisation in FY07 | Details of physical assets created * | |
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* These details should indicate type, number and cost of the physical assets.
 For example, for a CAPEX scheme of Distribution Upgradation, these details should include ckt km of new 11kV lines and their cost, number of new DTs and their cost, voltage wise switchgear equipments and their cost etc.