

Technical validation session of MSEDCL petition for final True up for FY 2010-11, Aggregate Revenue Requirement (ARR) for FY 2011-12 & FY 2012-13 and Tariff determination for FY 2012-13

Additional data requirement from Prayas Energy Group

- 1) Power purchase planning: List of all projects (state, centre and private) which were considered by MSEDCL to come online in FY 12 and FY 13 as per its earlier projections or as per the contracts and current status of the same.
- 2) Demand supply position of MSEDCL in FY 10-11 and FY 11-12 and projections for FY 12-13 along with load shedding and anticipated load relief.
- 3) Compliance with load shedding protocol: At current loss level, MSEDCL should submit classification of all its divisions and sub-divisions as per the present load shedding protocol and also specify the protocol being implemented in FY 10-11 and FY 11-12 and proposed to be implemented in FY 12-13.
- 4) Division wise energy audit data for FY 10-11 and FY 11-12. It should include division wise, consumer category wise sales (break-up in metered and unmetered), demand, collection (excluding subsidy) and consumer numbers as well as total input energy and losses.
- 5) Franchisee information: MSEDCL must submit complete details of all distribution franchisees such as input energy and category wise consumer numbers, connected load, sales and demand as per above format. For FY 10-11 and FY 11-12, MSEDCL should submit details of month wise invoice raised and actual payment received from all franchisees. This should also include details such as base ABR, ABR for each month, category-wise subsidy and arrears collected, if any.
- 6) Hourly load data as per standard SLDC format, i.e. source wise hourly generation, UI, load management and load shedding for FY 11-12. The same should be submitted in soft form (excel spreadsheet) only.
- 7) MSEDCL must declare any unclaimed liabilities and/or pending claims under any reviews/appeals and its possible impacts in future so that the public has complete idea of future liabilities that may be recovered from ARR.
- 8) Petition mentions that cost-benefit analysis of the capex undertaken so far has been submitted to the commission. The same should be made part of the petition as annexure.

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